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GLOBAL X ETFs INSIGHTS

Al Boom Is Creating Opportunities for Renewables and Power Infrastructure

As artificial intelligence (AI) continues to advance at a rapid pace, it's increasingly clear that reliable and resilient power sources and infrastructure are critical to its growth. Highlighting the urgency is the International Energy Agency's (IEA) estimate that by 2026 electricity demand from dedicated AI data centres could grow by more than 10x from 2023 levels. In line to benefit from this new demand source over the long term are companies throughout the power sector, in particular companies across the renewable energy value chain and those that provide the required power infrastructure and equipment.

Key Takeaways

- Al and data centres will likely require tens of gigawatts of additional power generation capacity around the world over the next several years, and companies are ramping up spending to secure more power.²
- While all types of power sources could benefit from the increased demand, renewable energy systems such as wind and solar power can help tech companies meet their power needs while also making progress towards sustainability goals.
- On recent earnings calls, management from companies throughout the renewable energy industry emphasised data centres and AI as key growth avenues.

Rapid Growth of Al and Data Centres Has Increased Power Demand Forecasts

Generative AI systems such as ChatGPT are rapidly evolving, and companies are working to significantly expand data centre capacity to keep pace with the AI revolution. Jensen Huang, CEO of AI chipmaker Nvidia, expects that companies could spend a hefty \$1 trillion over the next four years to upgrade and expand data centre infrastructure to meet the growing demand from AI applications.³

Not only is the number of data centres rising, but they're also getting bigger and requiring more power. On its Q1 2024 earnings call, Virginia-based utility Dominion Energy reported that requests for energy demand from proposed data centre campuses range from 300 megawatts (MW) up to several gigawatts (GW).⁴ The current generation of data centres typically require only about 30MW of electricity demand, while individual data centres under development request as much as 90MW.⁵ Also, the Al data centre racks that are used in training models can use 5–7x more energy than traditional data centre racks.⁶

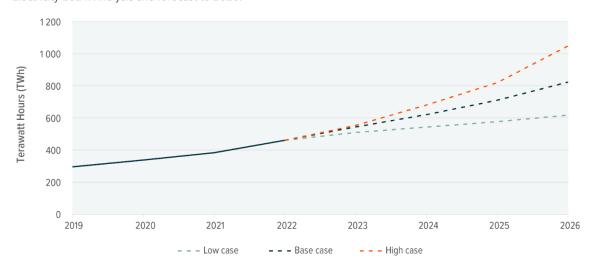
The subsequent increase in power demand is likely to create significant new growth opportunities for power producers around the world. In particular, the IEA forecasts that electricity consumed by data centres and cryptocurrencies around the world could increase from 460 terawatt-hours (TWh) in 2022 to as high as 1,050 TWh in 2026.⁷ For context, this type of demand would be roughly equal to Germany's current electricity needs.⁸ At the country level, Ireland's rapidly expanding data centre landscape could account for one third of the country's electricity demand by 2026.⁹ China's data centre electricity demand could grow 1.5x from 2020 levels to reach 300 TWh by 2026.¹⁰





GLOBAL ELECTRICITY DEMAND FROM DATA CENTERS, AI, AND CRYPTO EXPECTED TO INCREASE RAPIDLY

Sources: Global X ETFs with information derived from: International Energy Agency (IEA). (2024, May). Electricity 2024: Analysis and forecast to 2026.



Note: Projected values include traditional data centers, dedicated Al data centers, and cryptocurrency consumption. The range of scenarios from 'low case' to 'high case' reflects the uncertainty over the rate of deployment and efficiency gains from future technological developments.

In the United States, the largest data centre market in the world, data centre electricity consumption could more than triple from 126TWh in 2022 to 390TWh by the end of the decade. 11 As a result, by 2030, data centres could account for 7.5% of U.S. electricity consumption, up from an estimated 2.5% share in 2022. 12 Combined with rising adoption of electric vehicles (EVs) and the ongoing electrification of industrial activities, total U.S. electricity demand is forecast to increase by as much as 20% by the end of the decade. 13 This growth would be quite the U-turn from the near-flat U.S. power demand growth over the last decade. 14,15 Available data from Europe shows that in 2018 data centres consumed 76.8 TWh. 16 That number is expected to increase by 28% to 98.5 TWh by 2030 and reach 3.21% of total electricity consumption. 17

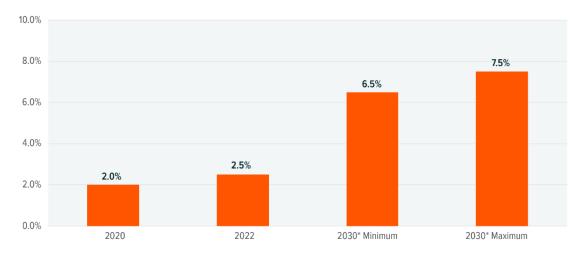
Recently, U.S. utilities began discussing plans to account for additional growth. For example, Georgia Power has increased its projected load growth from around 400MW in their plan from January 2022 to more than 6,600MW in their plan from October 2023.¹¹³ That's a 16.5x increase in forecasted demand growth in under 2 years. Dominion Energy forecasted demand from data centres in Virginia to more than double from 3.3GW in 2023 to more than 7GW in 2030.¹¹³ That said, the company's recent requests for "several gigawatts" from data centre developers suggest the potential for even more demand growth.





DATA CENTERS' SHARE OF U.S. ELECTRICITY CONSUMPTION COULD MORE THAN TRIPLE BY 2030

Sources: Global X ETFs with information derived from: Boston Consulting Group. (2024, April). The impact of GenAl on Electricity: How GenAl is Fueling the Data Center Boom in the U.S.



^{*}forecast. 2030 forecast values represent range that is dependent on future genAl usage.

Renewables Can Help Meet Added Demand Without Compromising Companies' Sustainability Targets

Data centres are likely to create growth opportunities for a range of power sources, including natural gas, nuclear power, wind power, solar power, hydrogen, and energy storage systems. In particular, renewable energy systems may help meet the Al-induced power demand while also keeping companies on track towards their clean energy targets. Microsoft aims to match 100% of its electricity consumption to zero carbon energy sources, 100% of the time, by 2030. ²⁰ Google pledged to power its operations with carbon-free energy 24/7 by 2030, and Meta also committed to reaching net zero emissions across its value chain by the end of the decade. ^{21,22}

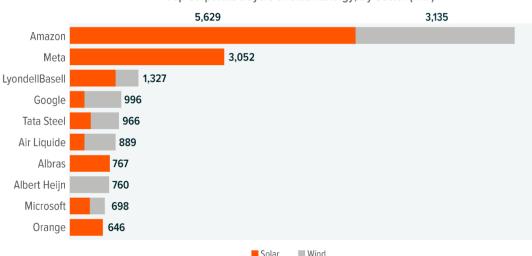
Tech giants and AI leaders like Microsoft, Google, and Meta are already top clean energy buyers, and data suggests that they are likely to remain top customers as they look to secure even more clean power for AI operations.²³ For example, in May 2024, Microsoft and Brookfield Renewable Partners announced a corporate power purchase agreement (PPA) for the development of 10.5GW of wind and solar power capacity in the United States and Europe between 2026 and 2030. The agreement is about 8x larger than the previous largest corporate PPA, and it is estimated that the total wind and solar project costs could exceed \$10 billion.^{24,25} The two companies have also discussed expanding the deal to include more projects and other countries.²⁶ In December 2023, Meta announced a PPA with renewables developer Ørsted for a 300MW solar farm and a 300MW, 4-hour battery energy storage system to power its data centre operations in Mesa, Arizona.²⁷ In addition to renewables, companies like OpenAI and Amazon are exploring potential opportunities to use nuclear power for more sustainable data centre operations.²⁸





TECHNOLOGY COMPANIES WERE AMONG TOP RENEWABLE ENERGY BUYERS IN 2023 (MW PROCURED, BY SECTOR)

Sources: Global X ETFs with information derived from: BloombergNEF. (2024, February 13). Corporate Clean Power Buying Grew 12% to New Record in 2023, According to BloombergNEF.



Top Corporate Buyers of Clean Energy, By Sector (MW)

The Clean Energy Buyers Association (CEBA), which counts Google, Meta, Amazon, and Microsoft as members, is also working with utilities to ensure that renewables remain a part of the conversation as they come up with resource plans to meet forecasted demand growth. For example, in April 2024, CEBA and Georgia Power announced plans to work together to develop a new customer clean energy program that will be included in the utility's 2025 Integrated Resource Plan (IRP) filing.²⁹ IRPs are planning documents that outline how utilities expect to meet forecasted future power demand. Prior to this announcement, Georgia Power had been planning to expand fossil fuel-fired power plant capacity to meet expected demand growth from tech and industrial customers.³⁰ The collaborative efforts with CEBA open up the opportunity for renewables to potentially be a bigger part of the solution.

Management Commentary Highlights Al-Induced Growth Opportunities for the Power Sector

On recent earnings calls, management teams from companies across the renewable energy value chain highlighted the potential growth opportunities from the adoption of AI. Connor Teskey, CEO of Brookfield Renewable Partners, stated that the market is only just starting to understand the amount of power needed for the adoption of AI, and that "sourcing sustainable renewable power at scale is now on the critical path to delivering the rollout of AI globally." Kirk Crews, Executive VP and CFO of NextEra Energy, reported that strong demand for the company's power is partly due to industrial customers looking to decarbonise operations and meet AI and data centre demand. Mark Widmar, CEO of solar panel equipment provider First Solar, noted that data centre load growth is partly responsible for increased demand expectations.

The Al industry also recognises that significant power growth is central to support future advancements. Ami Badani, CMO of chip designer Arm Holdings, stated that Al's "insatiable demand" for electricity means that advancements in Al can't continue without addressing the growing power needs.³⁴ Badani also noted that a single ChatGPT query requires 15x more energy than a typical web search.³⁵





Conclusion: Al's Impact on the Renewables and Power Sectors Could Be Substantial

OpenAl CEO Sam Altman recently admitted that "we still don't appreciate the energy needs of this technology." What can be said with more certainty at this point is that for the Al revolution to take hold, more power is needed. For those looking for potential clues about the connection between Al's proliferation and potential opportunities in energy, trends suggest that big tech being among the most prolific buyers and supporters of clean energy is meaningful. This type of demand and its potential impact on the ongoing energy transition may create significant long-term opportunities for renewable energy producers and equipment providers.

Footnotes

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